1		SURREBUTTAL TESTIMONY
2		OF
3		JIMMY E. ADDISON
4		ON BEHALF OF
5		SOUTH CAROLINA ELECTRIC & GAS COMPANY
		DOCKET NO. 2017-207-E
		DOCKET NO. 2017-305-E
6	Q.	PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND
7		POSITION.
8	A.	My name is Jimmy E. Addison and my business address is 220
9		Operation Way, Cayce, South Carolina. I am the Chief Executive Officer
10		(CEO) of SCANA Corporation (SCANA) and each of its subsidiaries
11		including South Carolina Electric & Gas Company (SCE&G or the
12		Company).
13	Q.	HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN THIS
14		PROCEEDING?
15	A.	Yes, I submitted pre-filed testimony in Docket No. 2017-370-E,
16		which has been consolidated for purposes with these dockets. Because this
17		testimony addressed many of the issues raised here, that pre-filed testimony
18		is attached as Exhibit(JEA-1) to this testimony and incorporated by
19		reference into my pre-filed sur-rebuttal testimony in these dockets.

- 1 Q. WERE THERE EXHIBITS ATTACHED TO YOUR PRE-FILED
- 2 REBUTTAL TESTIOMY IN DOCKET NUMBER 2017-370-E?
- No.
- 4 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 5 A. Yes, it does.

## Exhibit\_\_(JEA-1) to Surrebuttal Testimony

1		REBUTTAL TESTIMONY
2		OF
3		JIMMY E. ADDISON
4		ON BEHALF OF
5		SOUTH CAROLINA ELECTRIC & GAS COMPANY
		DOCKET NO. 2017-370-E
6	Q.	PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND
7		POSITION.
8	A.	My name is Jimmy E. Addison and my business address is 220
9		Operation Way, Cayce, South Carolina. I am the Chief Executive Officer
10		(CEO) of SCANA Corporation (SCANA) and each of its subsidiaries
11		including South Carolina Electric & Gas Company (SCE&G or the
12		Company).
13	Q.	HAVE YOU PREVIOUSLY SUBMITTED DIRECT TESTIMONY IN
l4		THIS PROCEEDING?
15	A.	Yes, I have.
16	Q.	WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
17	A.	The purpose of my rebuttal testimony is to respond to the suggestion
18		made by ORS's witness Mr. James that the prudency definition contained
19		in Act 258 can properly be applied retroactively to govern contracts,
20		commercial arrangements, and other actions that were undertaken years
21		before its adoption. Specifically, as I understand it, Act 258 seeks to make

the owners of Base Load Review Act (BLRA) projects liable for imprudent actions of contractors, subcontractors, and consultants even if those contractors, subcontractors, and consultants are operating under contracts which allocate decision-making authority to them. Act 258 also places the burden on the owner to justify the prudency of specific items of cost incurred by its contractors, subcontractors, and consultants.

## Q. WOULD IT HAVE BEEN POSSIBLE TO FINANCE THE NND PROJECT IF THE PRUDENCY TERMS CONTAINED IN ACT 258 HAD BEEN IN FORCE IN 2008?

Α.

It would have been incredibly difficult, if not impossible, to successfully finance the NND Project on commercially reasonable terms if Act 258 had been in force beginning in 2008. As I previously testified, the BLRA as enacted offered investors critically important protections against retroactive prudency reviews and disallowances. Beginning in 2009, I believe that lenders and equity investors made lending and investment decisions in specific reliance on the protections provided under the terms of the BLRA as enacted. It follows that lenders and equity investors would not have made capital available for the NND Project absent those protections. The terms of Act 258 turn those protections on their head. It would not have been possible for SCE&G to finance the NND Project on commercially reasonable terms had the terms of Act 258 been included in the BLRA as enacted.

1		As lenders and investors made decisions on the basis of the
2		protections granted by the BLRA as enacted, it is profoundly improper to
3		alter the regulatory structure and risks after any lending or investment
4		decision has been made by applying Act 258 retroactively.
5	Q.	IF THOSE STANDARDS HAD APPLIED IN 2008, WOULD SCE&G
6		HAVE ENTERED INTO THE ENGINEERING PROCUREMENT
7		AND CONSTRUCTION (EPC) CONTRACT WITH
8		WESTINGHOUSE AND ITS CONSORTIUM PARTNER TO
9		CONSTRUCT THE NND PROJECT?
10	A.	Based on my decades of experience in financial roles within
11		SCE&G, I do not believe SCE&G would have entered into an EPC contract
12		pursuant to which decision-making is delegated to a contractor, but under a
13		regulatory framework in which SCE&G retained the burden of
14		demonstrating after-the-fact the prudency of any actions by that contractor
15		or its subcontractors, including prudency with respect to specific costs
16		incurred. SCE&G would not have entered into an EPC contract with such
17		uncertainty and financial risk if those standards had applied in 2008.
18	Q.	DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

19

A.

Yes, it does.